



P.O. Box 84  
Denver, Colorado 80201-0840

December 15, 2020

Advice No. 1840 – Electric Amended

Public Utilities Commission  
of the State of Colorado  
1560 Broadway, Suite 250  
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are being filed in accordance with the requirements of the Public Utilities Law and Rule 1210.

The following sheets are attached:

COLORADO P.U.C. NO. 8 – ELECTRIC

Colorado P.U.C. Sheet No.		Title of Sheet	Cancels Colorado P.U.C. Sheet No.	
Sub. First Revised	114A	Solar Rewards Community Service	Original	114A
Sub. Second Revised	114B	Solar Rewards Community Service	First Revised	114B
Sub. First Revised	114C	Solar Rewards Community Service	Original	114C
Sub. First Revised	114D	Solar Rewards Community Service	Original	114D
Sub. First Revised	114E	Solar Rewards Community Service	Original	114E
Sub. Fifth Revised	114F	Solar Rewards Community Service	Fourth Revised	114F
Sub. Fifth Revised	114G	Solar Rewards Community Service	Fourth Revised	114G
Sub. Original	114H	Solar Rewards Community Service	- - -	114H
Sub. Original	114I	Solar Rewards Community Service	- - -	114I

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On November 16, 2020, the Company filed Advice Letter No. 1840 to update the fixed Solar\*Rewards Community Service (“SRCS”) Credit for each rate schedule and the components of the commercial and industrial (“C&I”) customer specific credits to be effective February 1, 2021, pursuant to Decision No. C12-0606, mailed June 8, 2012, in Proceeding No. 11A-418E.

The Company is amending the filing to be effective February 1, 2021, to place the Colorado Energy Plan Adjustment (“CEPA”) back into the SRCS Credit. Although the Company believes it is appropriate for CSG subscribers to pay the CEPA cost by the exclusion of the CEPA from the SRCS Credit, at this time the Commission has not specifically directed the Company to make this exclusion. As such, the Company may seek a future Commission decision to exclude the CEPA from the SRCS Credit accordingly.

The proposed Fixed SCRS Credits for service schedules RD, SG, SG-CPP, STOU, SPVTOU and SST will result in an increase in the credits when compared to the SRCS Credits that were filed on November 15, 2019. The proposed Fixed SCRS Credits for service schedules R, RE-TOU, R-OO, RD-TDR, C, NMTR, S-EV and SGL will result in a decrease in the credits when compared to the SRCS Credits that were filed on November 15, 2019. The proposed Fixed SCRS Credits for all primary and transmission service schedules will result in an increase in the credits when compared to the SRCS Credits that were filed on November 15, 2019.

The revenue effect on the Company from these changes to SRCS credits is minimal.

The SRCS tariffs have also been updated, pursuant to Decision C20-0628E in Proceeding No. 19R-0608E, to include definitions for SRCS Third-Party Administrator, SRCS Low-Income Subscriber, and Demand Side Management Cost Adjustment Component. Additionally, the Company is introducing several terms associated with its Company-owned community solar gardens that were approved as part of Proceeding No. 16A-0139, within Decision C16-1075, that are expected to be commercially operable in 2021.

A SRCS Charge of \$0.05 per kWh has been added to cover the Company’s costs of delivering electricity generated by a Company-owned SRCS Resources to eligible low-income subscribers (referred to as “SRCS Low-Income Subscribers”). This charge includes administrative costs to administer the subscriptions and is a Kilowatt-Hour charge based on each subscriber’s allocation of the SRCS Resource that is calculated on a monthly basis.

Solar Rewards Community Service credit levels are based on the forecasted Total Aggregate Retail Rate (“TARR”) for the following year. The TARR is the sum of all base rate components plus all applicable riders. The SRCS credit change from 2020 to 2021 ranges from 3.1 percent to -19.0 percent. The changes in credits were primarily due to the removal of the Demand Side Management-related components of the credit,<sup>1</sup> partially offset by an increase in the base rate

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<sup>1</sup> Decision No. C20-0482 in Proceeding 19R-0608E ordered the Company to file tariffs to implement the newly modified Rule 3881(a)(I) and allowed the Company to deduct the DSM costs from the billing credit calculation.

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charges.

The proposed rate changes for customers by Service Schedule are as follows:

<b>Rate Service Schedule</b>	<b>Current Fixed Credit</b>	<b>Proposed Fixed Credit</b>	<b>Difference</b>	<b>% Change</b>
R, RE-TOU, R-OO	\$ 0.07008	\$ 0.06933	\$ (0.00075)	-1.1%
RD	\$ 0.05917	\$ 0.06079	\$ 0.00162	2.7%
RD-TDR	\$ 0.07012	\$ 0.06935	\$ (0.00077)	-1.1%
C, NMTR	\$ 0.06697	\$ 0.06668	\$ (0.00029)	-0.4%
SG, SG-CPP, STOU, SPVTOU	\$ 0.06423	\$ 0.06433	\$ 0.00010	0.2%
S-EV	\$ 0.08466	\$ 0.07500	\$ (0.00966)	-11.4%
SGL	\$ 0.09181	\$ 0.07436	\$ (0.01745)	-19.0%
SST	\$ 0.06423	\$ 0.06433	\$ 0.00010	0.2%
PG, PG-CPP, PTOU, SCS-7	\$ 0.05441	\$ 0.05558	\$ 0.00117	2.2%
PST	\$ 0.05441	\$ 0.05558	\$ 0.00117	2.2%
TG, TG-CPP, TTOU, SCS-8	\$ 0.05034	\$ 0.05189	\$ 0.00155	3.1%
TST	\$ 0.05034	\$ 0.05189	\$ 0.00155	3.1%

This Amended Advice Letter includes an illustrative bill impact for the five major rate service schedules: Residential (R), Small Commercial (C), Secondary General (SG), Primary General (PG) and Transmission General (TG). These bill impacts are based on the monthly use of a typical customer and the assumption that SRCS customers receive energy from the SRCS solar resource equal to 100 percent of that typical monthly usage.

Assuming SRCS Customer Subscribes at a level that equals Total Usage			
<b>Primary Rate Schedules</b>	<b>Bill Credit \$ Difference</b>	<b>Bill Credit % Difference</b>	<b>% Change in Bill</b>
R	\$0.46	-1.06%	1.72%
C	\$0.28	-0.44%	0.70%
SG	-\$2.36	0.16%	-0.33%
PG	-\$586.50	2.15%	-4.54%
TG	-\$14,820.99	3.08%	-8.71%

The Company is also proposing to apply SRCS Credits to customers' total bills. The prior policy applied the SRCS Credits only to certain electric bill elements (mainly usage and demand charges) and did not apply the credits to any other element of a customer's bill. The change in policy will be beneficial to customers and to the Company. Specifically, customers will be able to more

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efficiently utilize the bill credits and the Company will benefit from simplifying its billing practices along with being consistent with the Company's operations in other jurisdictions.

In addition to posting the proposed tariff changes and Legal Notice on its website<sup>2</sup> consistent with § 40-3-104(1)(c)(I), the Company plans to provide notice of this filing to all intervenors in Proceeding No. 19A-0369E, the Company's most recent Renewable Energy Standard Plan, all customers who are subscribers to solar community gardens, and all solar garden developers the Company has in the queue for solar garden contracts. The Company will also post this Amended Advice No. 1840 – Electric Legal Notice using a customer notice to be published in *The Denver Post* on two consecutive Wednesdays in December. A copy of the Legal Notice is attached as Exhibit 1.

It is desired that the tariff sheets accompanying this Amended Advice Letter become effective February 1, 2021.

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<sup>2</sup> [https://www.xcelenergy.com/company/rates\\_and\\_regulations/filings](https://www.xcelenergy.com/company/rates_and_regulations/filings).

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Handwritten signature of Jack Ihle in black ink, consisting of stylized initials and a surname.

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Director

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Enclosures